



PRESS RELEASE

LEUCROTTA ACQUIRES INFRASTRUCTURE AT TWO RIVERS

Calgary, Alberta, May 14, 2019– Leucrotta Exploration Inc. (“Leucrotta” or the “Company”) (TSXV - LXE) is pleased to announce that it has entered into an agreement to acquire certain infrastructure including a battery, compression, water injection and pipelines in the Two Rivers area of British Columbia that are in the immediate vicinity of Leucrotta’s previously drilled A10-08 Upper Montney light oil well. Minor repairs and upgrades will be required, but Leucrotta now estimates the previously drilled A10-08 Montney light oil well will be on production in Q419.

The A10-08 Upper Montney light oil well was tested on clean-up for 13 days and had a flow rate on the last day of the test of 1,842 boepd comprised of 685 bopd of 42 API light oil, 5.6 mmcf/d of gas and estimated potential NGL recovery of up to 224 boepd.

The acquisition of the infrastructure will now allow for further development of the Two Rivers property that encompasses approximately 80 contiguous sections of Leucrotta’s total 220 section of Montney lands in the greater area.

Forward-Looking Information

This press release contains forward-looking statements and forward-looking information within the meaning of applicable securities laws. The use of any of the words “expect”, “anticipate”, “continue”, “estimate”, “may”, “will”, “should”, “believe”, “intends”, “forecast”, “plans”, “guidance” and similar expressions are intended to identify forward-looking statements or information.

More particularly and without limitation, this document contains forward-looking statements and information relating to the Company’s production and capital programs. The forward-looking statements and information are based on certain key expectations and assumptions made by the Company, including expectations and assumptions relating to prevailing commodity prices and exchange rates, applicable royalty rates and tax laws, future well production rates, the performance of existing wells, the success of drilling new wells, the availability of capital to undertake planned activities and the availability and cost of labour and services.

Although the Company believes that the expectations reflected in such forward-looking statements and information are reasonable, it can give no assurance that such expectations will prove to be correct. Since forward-looking statements and information address future events and conditions, by their very nature they involve inherent risks and uncertainties. Actual results may differ materially from those currently anticipated due to a number of factors and risks. These include, but are not limited to, the risks associated with the oil and gas industry in general such as operational risks in development, exploration and production, delays or changes in plans with respect to exploration or development projects or capital expenditures, the uncertainty of estimates and projections relating to production rates, costs and expenses, commodity price and exchange rate fluctuations, marketing and transportation, environmental risks, competition, the ability to access sufficient capital from internal and external sources and changes in tax, royalty and environmental legislation. The forward-looking statements and information contained in this document are made as of the date hereof for the purpose of providing the readers with the Company’s expectations for the coming year. The forward-looking statements and information may not be appropriate for other purposes. The Company undertakes no obligation to update publicly or revise any forward-looking statements or information, whether as a result of new information, future events or otherwise, unless so required by applicable securities laws.

BOE Conversions

BOE's may be misleading, particularly if used in isolation. A BOE conversion ratio of 6 Mcf: 1 Bbl is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead.

Production Rates

Any references to peak rates, test rates, IP30, IP90, IP180 or initial production rates or declines are useful for confirming the presence of hydrocarbons, however, such rates and declines are not determinative of the rates at which such wells will commence production and decline thereafter and are not indicative of long term performance or ultimate recovery. IP30 is defined as an average production rate over 30 consecutive days, IP90 is defined as an average production rate over 90 consecutive days and IP180 is defined as an average production rate over 180 consecutive days. Readers are cautioned not to place reliance on such rates in calculating aggregate production for the Corporation.

Test Rates

The A10-08-83-16W6 well was production tested for 6 days after the original cleanup and produced at an average rate of 1,100 boe/d (48% gas, 52% Oil and Condensate) over that period, excluding load fluid and energizing fluid. At the end of the test, flowing wellhead pressure and production rates were stable.

A pressure transient analysis or well-test interpretation has not been carried out on these wells and thus certain of the test results provided herein should be considered to be preliminary until such analysis or interpretation has been completed. Test results and initial production rates disclosed herein may not necessarily be indicative of long term performance or of ultimate recovery.

Abbreviations

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|---------------|---|
| <i>bbl</i> | <i>barrel</i> |
| <i>bbl/d</i> | <i>barrels per day</i> |
| <i>mmcf</i> | <i>million cubic feet</i> |
| <i>mmcf/d</i> | <i>million cubic feet per day</i> |
| <i>boe</i> | <i>barrel of oil equivalent</i> |
| <i>boe/d</i> | <i>barrel of oil equivalent per day</i> |

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