LEUCROTTA ANNOUNCES Q1 2020 FINANCIAL AND OPERATING RESULTS

CALGARY, ALBERTA (May 27, 2020) – LEUCROTTA EXPLORATION INC. (TSXV – LXE) ("Leucrotta" or the "Company") is pleased to announce its financial and operating results for the three months ended March 31, 2020. All dollar figures are Canadian dollars unless otherwise noted.

HIGHLIGHTS

- Drilled, completed and tied-in a second Montney well at Two Rivers.
- Completed construction of the Two Rivers facility and commenced production of the two Montney wells.
- Subsequent to March 31, 2020, disposed of certain non-core facility assets for proceeds of $2.2 million.

FINANCIAL RESULTS

	Three Months Ended March 31		
($000s, except per share amounts)	**2020**	2019	% Change
Oil and natural gas sales	**5,791**	8,102	(29)
Cash flow from operating activities	**1,405**	3,729	(62)
Per share - basic and diluted	**0.01**	0.02	(50)
Adjusted funds flow (1)	**760**	4,108	(81)
Per share - basic and diluted	**-**	0.02	(100)
Net (loss) earnings	**(89,444)**	2,674	(3,445)
Per share - basic and diluted	**(0.45)**	0.01	(4,600)
Capital expenditures	**12,012**	4,954	142
Proceeds on sale of equipment (2)	**-**	3,142	(100)
Working capital (deficiency)	**(5,223)**	2,675	(295)
Common shares outstanding (000s)			
Weighted average - basic	**200,525**	200,525	-
Weighted average - diluted	**200,525**	200,939	-
End of period - basic	**200,525**	200,525	-
End of period - fully diluted	**226,392**	227,082	-

(1) See "Non-GAAP Measures" section

(2) The sale of equipment for proceeds of $3.1 million in Q1 2019 is exclusive of $2.7 million deposit received in Q4 2018.

OPERATING RESULTS [1]	Three Months Ended March 31		
	2020	2019	% Change
Daily production			
Oil and NGLs (bbls/d)	**862**	824	5
Natural gas (mcf/d)	**12,354**	14,049	(12)
Oil equivalent (boe/d)	**2,921**	3,166	(8)
Oil and natural gas sales			
Oil and NGLs ($/bbl)	**39.02**	51.84	(25)
Natural gas ($/mcf)	**2.43**	3.37	(28)
Oil equivalent ($/boe)	**21.78**	28.44	(23)
Royalties			
Oil and NGLs ($/bbl)	**0.87**	-	100
Natural gas ($/mcf)	**0.01**	-	100
Oil equivalent ($/boe)	**0.31**	-	100
Net operating expenses [2]			
Oil and NGLs ($/bbl)	**9.95**	6.37	56
Natural gas ($/mcf)	**0.87**	0.75	16
Oil equivalent ($/boe)	**6.60**	5.00	32
Net transportation and marketing expenses [2]			
Oil and NGLs ($/bbl)	**1.46**	1.51	(3)
Natural gas ($/mcf) [3]	**1.78**	0.98	82
Oil equivalent ($/boe)	**7.97**	4.74	68
Operating netback [2]			
Oil and NGLs ($/bbl)	**26.74**	43.96	(39)
Natural gas ($/mcf)	**(0.23)**	1.64	(114)
Oil equivalent ($/boe)	**6.90**	18.70	(63)
Depletion and depreciation ($/boe)	**(8.40)**	(9.58)	(12)
Asset impairment ($/boe)	**(330.59)**	-	100
General and administrative expenses ($/boe)	**(3.97)**	(4.10)	(3)
Share based compensation ($/boe)	**(0.14)**	(0.75)	(81)
Gain on sale of equipment ($/boe)	**-**	5.46	(100)
Finance expense ($/boe)	**(0.26)**	(0.35)	(26)
Net (loss) earnings ($/boe)	**(336.46)**	9.38	(3,687)

(1) See “Frequently Recurring Terms” section.

(2) See “Non-GAAP Measures” section.

(3) Includes $0.59/mcf of unutilized firm transportation expenses for Q1 2020.

Selected financial and operational information outlined in this news release should be read in conjunction with Leucrotta’s unaudited condensed interim financial statements and related Management’s Discussion and Analysis (“MD&A”) for the three months ended March 31, 2020, which are available for review at www.sedar.com.

PRESIDENT’S MESSAGE

In Q1 2020, Leucrotta’s capital was spent primarily on the Two Rivers facility and drilling and completing a second Montney well. $6.0 million was reclassified as assets held for sale relating to funds received subsequent to the end of Q1 2020 as part of a prior agreement with our partner at Two Rivers.

Production remained relatively stable at 2,921 boe/d for the quarter as wells continue to outperform expectations. Production increased in late March with the start-up of the Two Rivers facility and is estimated to average approximately 3,000 boe/d for 2020.

Leucrotta had $5.2 million of debt at the end of Q1 2020 and will look to reduce this through 2020 by eliminating all discretionary capital and continuing to sell non-core assets and equipment. In Q2 2020, Leucrotta sold a non-core disposal well for $2.2 million as part of ongoing initiatives to maintain balance sheet strength.

We look forward to reporting on further business developments in the near future.

FREQUENTLY RECURRING TERMS

The Company uses the following frequently recurring industry terms in this news release: “bbls” refers to barrels, “mcf” refers to thousand cubic feet, and “boe” refers to barrel of oil equivalent. Disclosure provided herein in respect of a boe may be misleading, particularly if used in isolation. A boe conversion rate of six thousand cubic feet of natural gas to one barrel of oil equivalent has been used for the calculation of boe amounts in this news release. This boe conversion rate is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead.

NON-GAAP MEASURES

This news release refers to certain financial measures that are not determined in accordance with IFRS (or “GAAP”). This news release contains the terms “adjusted funds flow”, “adjusted funds flow per share”, “operating netback”, “net operating expenses”, and “net transportation and marketing expenses” which do not have any standardized meaning prescribed by GAAP and therefore may not be comparable to similar measures used by other companies. The Company uses these measures to help evaluate its performance.

Management considers adjusted funds flow to be a key measure as it demonstrates the Company’s ability to generate the cash necessary to fund future capital investments and abandonment obligations and to repay debt, if any. Adjusted funds flow is a non-GAAP measure and has been defined by the Company as cash flow from operating activities excluding the change in non-cash working capital related to operating activities and expenditures on decommissioning obligations. The Company also presents adjusted funds flow per share whereby amounts per share are calculated using weighted average shares outstanding, consistent with the calculation of net earnings (loss) per share. Adjusted funds flow is reconciled from cash flow from operating activities under the heading “Cash Flow from Operating Activities and Adjusted Funds Flow” in the Company’s MD&A for the three months ended March 31, 2020, which is available on SEDAR at www.sedar.com.

Management considers operating netback an important measure as it demonstrates its profitability relative to current commodity prices. Operating netback, which is calculated as average unit sales price less royalties, net operating expenses, and net transportation and marketing expenses, represents the cash margin for every barrel of oil equivalent sold. Operating netback per boe is reconciled to net earnings (loss) per boe under the heading “Operating Netback”.

Net operating expenses is calculated as operating expenses less processing revenues. Management uses net operating expenses to determine the current periods’ cash cost of operating expenses less processing revenue and net operating expenses per boe is used to measure operating efficiency on a comparative basis. The measure approximates the Company’s operating expenses relative to its produced volumes by excluding third party operating costs.

Net transportation and marketing expenses is calculated as transportation expenses less marketing revenues. Management uses net transportation and marketing expenses to determine the current periods’ cash cost of transportation expenses less marketing revenue and net transportation and marketing expenses per boe is used to measure transportation efficiency on a comparative basis as well as the Company’s ability to mitigate the cost of excess committed capacity.

FORWARD-LOOKING INFORMATION

This news release contains forward-looking statements and forward-looking information within the meaning of applicable securities laws. The use of any of the words “expect”, “anticipate”, “continue”, “estimate”, “may”, “will”, “should”, “believe”, “intends”, “forecast”, “plans”, “guidance” and similar expressions are intended to identify forward-looking statements or information.

More particularly and without limitation, this news release contains forward-looking statements and information relating to the Company’s risk management program, oil, NGLs, and natural gas production, capital programs, and debt. The forward-looking statements and information are based on certain key expectations and assumptions made by the Company, including expectations and assumptions relating to prevailing commodity prices and exchange rates, applicable royalty rates and tax laws, future well production rates, the performance of existing wells, the success of drilling new wells, the availability of capital to undertake planned activities, and the availability and cost of labour and services.

Although the Company believes that the expectations reflected in such forward-looking statements and information are reasonable, it can give no assurance that such expectations will prove to be correct. Since forward-looking statements and information address future events and conditions, by their very nature they involve inherent risks and uncertainties. Actual results may differ materially from those currently anticipated due to a number of factors and risks. These include, but are not limited to, the risks associated with the oil and gas industry in general such as operational risks in development, exploration and production, delays or changes in plans with respect to exploration or development projects or capital expenditures, the uncertainty of estimates and projections relating to production rates, costs, and expenses, commodity price and exchange rate fluctuations, marketing and transportation, environmental risks, competition, the ability to access sufficient capital from internal and external sources and changes in tax, royalty, and environmental legislation. The forward-looking statements and information contained in this document are made as of the date hereof for the purpose of providing the readers with the Company’s expectations for the coming year. The forward-looking statements and information may not be appropriate for other purposes. The Company undertakes no obligation to update publicly or revise any forward-looking statements or information, whether as a result of new information, future events or otherwise, unless so required by applicable securities laws.

Leucrotta is an oil and natural gas company, actively engaged in the acquisition, development, exploration, and production of oil and natural gas reserves in northeastern British Columbia, Canada.

Further Information

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